

1. PARTICULARS OF ORGANISATION:

a) Incorporation:

The AP Tribal Power Company Ltd (AP TRIPCO) was incorporated on July 5, 2002 under Companies Act 1956, in pursuance of G.O.Ms.No.24 SW (LTR-1) Dept. dt 11-03-2002. It became an autonomous company of Government of A.P. as per G.O.Ms.No.34 SW (TW.LTR-1) Dept. dt. 07-04-04.

b) Capital base:

- (i) The authorised capital is Rs.25.00 lakhs divided into 2,50,000 shares of Rs.10/- each. The share capital has been proposed to be increased to Rs.2.00 crs divided into 20,00,000 shares of Rs.10/- each.
- (ii) The paid up capital of the company is Rs.9.00 lakhs as of date, divided in to 90,000 shares of Rs.10/- each subscribed by the ITDAs and TRICOR.

c. Functions & Duties:

To explore the feasibility of harnessing hydro power available in tribal areas and improve the living conditions in those areas by establishing MHPPs (1.00MW – 3.00MW) in scheduled areas by harnessing the natural streams and water falls. The MHPPs are to be established by involving local tribal women organisations. The entire profits from such projects will accrue to the local tribal and for developing the local tribal areas.

d) Objectives:

- i. To Act as an Authority for Establishing, generate and operate conventional and non conventional Power Projects on Build, Operate and Transfer Basis in the involvement of Private Entrepreneurs / Agencies as operating Agency in Scheduled Tribal Areas of Andhra Pradesh and to enter into agreement with AP TRANSCO and other Power Distribution Companies for selling the power generated by the agencies and also to make available land, Finance, manage such power projects.
- ii. To Establish, generate and operate conventional and non conventional Power Projects in Scheduled / Tribal Areas of Andhra Pradesh and to enter into agreement with AP TRANSCO and other Power Distribution Companies for selling the power generated by the Company.

- iii. To carry on the business of the manufacturers, producers, assemblers, dealers, distributors, stockiest, marketing agents, buyers, sellers, importers and exporters of all kinds of WIND / HYDRO / SOLAR / OTHER NON CONVENTIONAL POWER GENERATING, and manufacturing of WIND / HYDRO / SOLAR / OTHER NON CONVENTIONAL POWER GENERATING EQUIPMENT, AND RELATIVE EQUIPMENT & ACCESSORIES ETC.
- iv. To carry on the business of technical consultants, developers, designers, planners, advisers, counselors, setting up of turn key projects in manufacturing, assembling, producing, servicing, marketing all kinds of WIND / HYDRO / SOLAR / OTHER NON CONVENTIONAL POWER GENERATION and relevant software solutions and other services.

2. POWERS AND DUTIES OF OFFICERS AND EMPLOYEES:

1	Managing Director	Over all incharge of AP TRIPCO Direction, supervision of all functional officers.
2	Executive Director	Over all incharge of Finance, Accounts, Administration, Company Law Affairs. Board meetings, AGM, SLC, TEC. All Operations, Execution of schemes with the assistance of CPM under the supervision of the M.D.
3	Chief Projects Manager (Hydel)	Execution of project works and State Level Committee, Technical Evaluation Committee meetings.
4	Administrative Officer	Matters relating to Establishment, administration, getting statutory clearances, Board meetings and AGM other correspondence.
5	Sr. Accts Officer	Finance/Accounts/Audit, taxation, liaison with the Banks/FIs/NABARD/HUDCO.
6	Sr. Projects Manager	Execution of project works construction, inspection of sites, electromechanical equipments, preparation of status reports of execution of works.
7	Executive Accounts	Assisting the Senior Accounts Officer in Finance/Accounts/Audit, taxation, company law.
8	Executive Technical (Civil)	Supervision of project constructions works relating to civil works and assisting in preparation of status reports of works executed relating to civil.
9	Executive Technical (Electrical)	Supervision of project constructions works relating to electrical works and assisting in preparation of status reports of works executed relating to electrical.

10	Executive Technical (Mechanical)	Supervision of project constructions works relating to electromechanical works and assisting in preparation of status reports of works executed relating to electromechanical.
11	Sr. Stenographer/P.A	Taking dictations, making drafts, file work relating to administration, and other correspondence.
12	Draughtsman	Assisting the Chief Projects Manager & Sr.Projects Manager in preparation and scrutiny of PFRs/DPRs and other technical works.

3. DECISION MAKING PROCESS INCLUDING CHANNELS OF SUPERVISION AND ACCOUNTABILITY:

The decisions are taken in TRIPCO's BOD, SLC, TEC meetings. The HRD-Manager, A.O., Sr.A.O, will submit the files to ED. The ED will circulate files to M.D. and Chairperson depending upon the delegation of authority and powers. Every employee is accountable of their actions.

4. NORMS SET FOR THE DISCHARGE OF FUNCTIONS

Government of A.P., GOI circulars, guidelines, Board of Directors resolutions, SLC meeting resolutions, Technical Evaluation Committee decisions are followed for discharging of functions.

5. RULES, REGULATIONS, INSTRUCTIONS, MANUALS AND RECORDS UNDER CONTROL AND USED BY EMPLOYEES FOR DISCHARGING FUNCTIONS:

Sl.No.	Document
1	Memorandum of Association and Articles of Association
2	MNES guidelines
3	G.O.Ms.No.24 SW (LTR-1) Dept. dt.11-03-2002.
4	G.O.Ms.No.34 SW (TW.LTR-1) Dept. dt.07-04-04
5	G.O.Ms.No.66 SW (LTR-1) Dept. dt.18-08-04
6	SLC Proceedings dt.12-04-04 & 06-12-04
7	G.O.Ms.No.28 SW (LTR-1) Dept. dt. 17-03-05

6. STATEMENT OF THE CATEGORIES OF DOCUMENTS THAT ARE UNDER CONTROL:

1. Files
2. Bank/Cash books
3. General ledger
4. Trial balance
5. Profit & Loss Accounts
6. Balance sheet
7. Fixed deposit
8. Pay bill register
9. Payment voucher
10. Sanction orders
11. Minutes of BOD
12. Minutes of AGM
13. Share Transfer register
14. Shareholders register
15. State Level Committee minutes register
16. Technical Evaluation Committee minutes register
17. Staff Selection Committee meetings
18. Tender document sale/receipt register
19. Technical estimates register

7. PARTICULARS OF ANY ARRANGEMENT THAT EXISTS FOR CONSULTATIONS WITH, OR REPRESENTATION BY, THE MEMBERS OF THE PUBLIC

Tribal women organisations of the project committees of catchment area of the respective locations are being consulted in establishment of MHPPs.

EPC Agreement with contractors. MoU between Project Committee and ITDA Level Committee

8. STATEMENT OF THE BOARDS, COUNCILS, COMMITTEES AND OTHER BODIES:

i) Shareholders

Sl. No	Share holder	No.of shares @Rs.10/- each	Share capital amount (Rs. in lakhs)
1	2	3	4
1.	MD, TRICOR	10,000	1.00
2.	PO, ITDA, Seethampet	10,000	1.00
3.	PO, ITDA, Parvatipuram	10,000	1.00
4.	PO, ITDA, R.C.Varam	10,000	1.00

5	PO, ITDA, Bhadrachalam	10,000	1.00
6.	PO, ITDA, Paderu	10,000	1.00
7.	PO, ITDA, Eturunagaram	10,000	1.00
8.	PO, ITDA, Utnoor	10,000	1.00
9.	PO, ITDA, K.R.Puram	10,000	1.00
	Total	90,000	9.00

ii) Board:

1. Principal Secretary to Govt. (TW)	-	Chairperson
2. Commissioner/Director (TW)	-	M.D
3. VC & MD, NEDCAP	-	Director
4. Project Officer, ITDA, Utnoor	-	Director
5. Project Officer, ITDA, R.C.Varam	-	Director
6. Project Officer, ITDA, Paderu	-	Director
7. Project Officer, ITDA, Bhadrachalam	-	Director
8. Project Officer, ITDA, K.R.Puram	-	Director
9. Project Officer, ITDA, Seethampeta	-	Director

iii) State Level Committee (SLC):

MD, TRIPCO	-	Member
CEO, Velugu	-	Member
MD, NEDCAP	-	Member
ED, TRIPCO	-	Member/Convener
Experts from AP Transco / Genco / Discom to be nominated by Principal Secretary, Energy	-	Member
Representative from Finance Department to be nominated by PFS	-	Member
Representative of MNES to be nominated by Secretary MNES, GOI	-	Member

iv) ITDA Level Committee:

(i) Project Officer	-	Chairman
(ii) Representative of NEDCAP/AP GENCO/ AP TRANSCO and such other experts from Universities or other technical institutions as may be available / required	-	Member
(iii) Representatives of the project committees	-	Member

v) *Technical Evaluation Committee:*

1. Commissioner (TW)/M.D. AP TRIPCO,	Chairman
2. The Executive Director, AP TRIPCO	Member/Convener
3. The VC & M.D, NEDCAP	Member
4. The C.E.(Small Hydro), AP GENCO	Member
5. Representative from Finance Dept.	Member
6. C.E.O, Velugu	Member
7. Representative from MNES	Member
8. Representative from AHEC, Roorkee / JNTU	Member

vi. *Staff Selection Committee:*

Commissioner (TW)/M.D. TRIPCO	-	Chairman
Executive Director, AP TRIPCO	-	Member
Representative of C&MD, AP GENCO	-	Member
Representative of C&MD, AP TRANSCO	-	Member

9. DIRECTORY OF OFFICERS AND EMPLOYEES:

1). Smt V.Nagi Reddy, IAS, Secretary to Govt. (Tribal Welfare) Chairperson	Tel: (O) 040-23452023 (R) 040-23356099 E-mail:secy@ap.gov.in
2). Sri R.Ramakrishnaiah, IAS, Director (Tribal Welfare) Managing Director	Tel: (O) 040-23390487 (R) E-mail: dir_tw@ap.gov.in
3). Sri R.Chittaranjan Kumar Executive Director	Tel: (O) 040-23321254 (R) 040-27552430 E-mail:rck_299@hotmail.com
4). Sri K.Damodar Reddy Administrative Officer	Tel: (O) 040-23373342
5). Sri Anil Bajoria (Outsourcing from Vishnu Saraf & Co. Sr. Accts.Officer	Tel: (O) 040-23373342
6) Sri K.Raghu Dy.Chief Projects Manager	Tel: (O) 040-23373342
7) Sri P.Prabhakar Senior Projects Manager (Electrical)	Tel: (O) 040-23373342
8). Sri S.Anki Reddy Sr.Stenographer	Tel: (O) 040-23373342
9). Sri M.N.Nuthan Prasad Executive Accounts	Tel: (O) 040-23373342

10. MONTHLY REMUNERATION OF OFFICERS AND EMPLOYEES:

Name & Designation of Employee	Gross Remuneration (in Rs.)
1). Sri R.Chittaranjan Kumar, Executive Director	38,539-00
2). Sri K.Damodar Reddy, Administrative Officer	9,900-00
3). Sri Anil Bajoria, Sr. Accts. Officer (Vishnu Saraf & Co)	16,500-00
4). Sri K.Raghu, Dy.Chief Projects Manager	36,433-00
5). Sri K.Thirupayya, Technical Consultant	32,000-00
6). Sri P.Prabhakar, Sr.Projects Manager (Electrical)	36,233-00
7). Sri S.Anki Reddy, Sr. Stenographer	9,000-00
8). Sri M.N.Nuthan Prasad, Executive Accounts	9,000-00
9). Sri G.Venkanna, Executive Technical (Civil)	11,500-00
10). Sri D.Chandraiah, Executive Technical (Electrical)	11,500-00
11). Kumari Renuka Srigowri, Asst. Manager (SM)	11,500-00
12). Sri Seva Naik, Computer Operator (through service provider)	5,500-00
13). Sri M.Jangamma, Attender (through service provider)	3,900-00
14). Sri A.Sreekanth, Attender (through service provider)	3,900-00
15). Smt. Mangamma, Sweeper (through service provider)	3,900-00

11. BUDGET ALLOCATION:

During the year 2004-05 an amount of Rs.1.00 cr was released to AP TRIPCO as grant-in-aid for pre-operative expenditure. During 2006-07sanction was accorded for release of an amount of Rs.75.34 lakhs to AP TRIPCO as Grant-in-Aid to PSUs.

12. EXECUTION OF SUBSIDY PROGRAMMES:

Funding Pattern:

- (i) The company takes up MHPPs in scheduled areas with capital subsidy provided by the MNES, GOI as a part of project cost.
- (ii) The remaining is the loan component as interest free loan from SERP and interest bearing loan from FIs/Banks.
- (iii) The capital subsidy is 60% of the project cost limited to Rs.3.00 crs for 1.00MW and Rs.50.00 lakhs for each additional MW.

13. RECIPIENTS OF CONCESSIONS, PERMITS OR AUTHORIZATIONS GRANTED:

Local tribal women organisatons. Educated tribal youth in the scheduled / tribal areas.

14. INFORMATION AVAILABLE REDUCED IN AN ELECTRONIC FORM:

Being done.

15. FACILITIES AVAILABLE TO CITIZENS FOR OBTAINING INFORMATION AND WORKING HOURS:

Information can be obtained at the following address during working hours.

AP Tribal Power Company Limited,
4th Floor, DSS Bhavan, Masab Tank, Hyderabad.
Office working hours: 10.30 A.M to 5.00 P.M. from Monday to Saturday
(Except on public holidays)

16. NAMES AND DESIGNATIONS OF PUBLIC INFORMATION OFFICERS:

- (i) State Public Information Officer : Sri R.Chittaranjan Kumar,
Executive Director, AP TRIPCO.
- (ii) Asst. State Public Information Officer : Sri K.Damodar Reddy,
Administrative Officer, AP TRIPCO.

17. OTHER INFORMATION:

I. Surveys & Investigation:

(a) 79 potential locations (142.80MW) have been identified in the scheduled areas covering 10 districts. (The list of 79 locations is annexed). The project outlay will be Rs.710.00 crores

(b) A.P TRIPCO propose to take up setting of Mini Hydro Power Projects in all 79 locations so far identified in the scheduled areas of A.P., during the period of 12th five year plan at a project outlay of Rs.710.00 crs.

Year wise plan:

Year	No.of MHPPs	Survey & Investigation	DSI & DPRs	Grounding the scheme
2005-06	10	Completed	Completed	4

2006-07	11	- Completed 11 - Proposed to undertake survey & investigation of 10 new potential sites)	11	6
2007-08	20	- Completed - Proposed to undertake survey & investigation of 10 new potential sites)	20	10
2008-09	20	- Completed - Proposed to undertake survey & investigation of 10 new potential sites)	20	10
2009-10	18		18	10
Total	79			

II DPRs/PFRs submitted to MNRE, GOI

(a) DPRs

Rs.in lakhs

Sl. No.	Location	ITDA	Dist	Estimated installed Capacity (MW)	Project Cost	MNES Capital Subsidy	Loan Component
1.	Metlapalem	R.C.Varam	East Godavari	1.20	600.00	310.00	290.00
2.	Pinjarikonda	R.C.Varam	-do-	1.20	600.00	310.00	290.00
3.	Vetamamidi	R.C.Varam	-do-	1.20	600.00	310.00	290.00
4.	LSHES 2.35 km d/s*	Bhadrachalam	Khammam	1.10	616.49	350.00	266.49
5.	LSHES 5.5 km d/s	Bhadrachalam	-do-	3.00	1372.47	400.00	972.47
6.	Devaramadugu	R.C.Varam	East Godavari	1.20	594.00	310.00	284.00
7.	Kuntala water falls*	Utnoor	Adilabad	1.20	624.00	310.00	314.00
8.	Cheedipalem	Paderu	Visakhapatnam	1.10	617.90	350.00	267.90
9.	Darakonda water falls*	Paderu	-do-	1.20	644.00	320.00	324.00
10.	Valsampet	Paderu	-do-	1.01	634.00	310.00	324.00
Sub Total				13.41	6902.86	3280.00	3622.86
11.	Ravigudem	R.C.Varam	East Godavari	1.20	639.00	310.00	329.00
12.	Dhanyampalem	R.C.Varam	East Godavari	1.20	652.00	310.00	342.00
13.	Thimmapuram	R.C.Varam	East Godavari	1.00	639.00	310.00	329.00
Sub Total				3.40	1930.00	930.00	1000.00
Grand Total				16.81	8832.86	4210.00	4622.86

* Falls in reserve forest area, hence forest clearance sought.

(b) PFRs

(Rs.in lakhs)

Sl.No	Location	ITDA	District	Estimated installed capacity (MW)	Project cost	MNES capital subsidy	Loan component
1.	Godugurai	R.C.Varam	East Godavari	1.20	628.00	310.00	318.00
2.	Tunikalapadu	R.C.Varam	East Godavari	1.20	638.60	310.00	328.60
3.	Pinikalapadu	R.C.Varam	East Godavari	1.20	620.58	310.00	310.58
4.	Kutravada	R.C.Varam	East Godavari	1.00	607.40	300.00	307.40

5.	Madduluru	R.C.Varam	East Godavari	1.20	628.00	310.00	318.00
6.	Duggeru	Parvathipuram	Vizianagaram	1.20	644.78	313.00	331.78
7.	Aluguru	Parvathipuram	Vizianagaram	1.20	659.20	320.00	339.20
8.	Munnekerri	Parvathipuram	Vizianagaram	1.20	664.35	322.50	341.85

The projects would be executed through specialized agencies on Turnkey basis under EPC route to be selected through competitive bidding process. Completion of the projects is estimated to take 12 - 16 months period.

Sanctions accorded by the GOI, MNES for 4 projects (6.60 MW) Metlapalem, Pinjarikonda, and Vetamamidi in East Godavari district and Lower Siler to 5.5 km d/s in Khammam district as per details given below:

(Rs. in lakhs)

Sl.No	Location	ITDA	Estimated installed capacity (MW)	Project cost	MNES subsidy	Loan component	GOI Sanction Prcgs.No.
1	Vetamamidi	R.C.Varam	1.20	600.00	310.00	290.00	6/180/2004-SHP, dt.17-12-04
2	Pinjarikonda	R.C.Varam	1.20	600.00	310.00	290.00	6/179/2004-SHP, dt.20-12-04
3	Metlapalem	R.C.Varam	1.20	600.00	310.00	290.00	6/178/2004-SHP, dt.20-12-04
4	5.5 LSHES	Bhadrachalam	3.00	1372.47	400.00	972.47	6/182/2004-SHP, dt.17-12-04
Total			6.60	3172.47	1330.00	1842.47	

MNRE released Rs.232.50 lakhs towards 25% capital subsidy for 3 MHPPs (Sl.No.1 to 3) for which EPC contract was awarded.

Sanctions for another 6 projects (6.80 MW) under process at GOI level are expected clearance shortly. Machinery and equipment are of highest quality, confirming to ISI standards, from the reputed manufacturers.

III. LOAN FUNDS TIE UP:

The following Financial Institutions communicated sanction of loan:

Sl. No	Name of the Bank/FI	Loan amount sanctioned (Rs.in lakhs)	Rate of interest
1.	NABARD (for 7 projects)	2537.00	6.50%
2	Indian Overseas Bank (for 10 projects)	3000.00	7.75%

* increased from 7.25% to 7.75%.

Global Expression of interest was called for competent and financial sound agencies to take up the construction of the above 4 sanctioned projects on turnkey basis through EPC route. In response 12 firms have filed EOI. The Technical Evaluation Committee shortlisted eligible 8 agencies. Out of 8 agencies four agencies purchased bid documents. 4 projects were allotted to 3 eligible agencies. Work orders for 3 projects viz. Metlapalem, Vetamamidi and Pinjarikonda were issued and EPC Agreement entered with the 3 agencies on 21-11-05. Project sites were handed over to contractors on 04-12-05 by the Project Officer, ITDA, Rampachodavaram, and these 3 projects were grounded and work is in progress.

Regarding 4th MHPP i.e. 5.5 km d/s Lower Sileru the L1 bid was cancelled due to revision in cost estimates and proposed to be re-notified along with the other 3 MHPPs.

These 3 projects planned for commercial commissioning by October 2007.

IV. TRIPARTITE MOU BETWEEN P.O. ITDA, PROJECT COMMITTEE & TRIPCO:

In the presence of Hon'ble Chief Minister of Andhra Pradesh, the tripartite MoU among P.O. ITDA, R.C.Varam, Project Committees concerned and AP TRIPCO, and Agreement with the NEDCAP by the concerned project committees were executed on 05-12-06.

V. POWER PURCHASE AGREEMENT WITH DISCOMS (PPA):

C&MD, EPDCL has offered a rate of Rs.2.49 ps or the rate being fixed by the committee constituted by the Government or the rate of APPCC, whichever is higher. The

PPA for the 3 locations (Vetamamidi, Pinjarikonda & Mitlapalem) has to entered by the respective project committee on behalf of the Gramasabhas of beneficiary villages.

The draft PPA along with the tripartite MOUs and agreements entered with NEDCAP as schedules were sent to APEPDCL vide Lr No: APTRIPCO/TEC-M/24/APERC&PPA/06-07 Dt:12-12-2006. APEPDCL vide Lr No: CGM/C,R&Plg/EPDCL/VSP/GM/PPAs&Plg/F-N24/D.No.12/07 dt: 02-01-2007 have modified the definition of “ Delivered Energy” in the PPA and requested APTRIPCO to alter the definition accordingly for signing the modified PPA on 08-01-2007. As the revised definition of “ Delivered Energy” takes into account higher distribution losses, which is highly disadvantageous to APTRIPCO, APEPDCL was requested vide Lr.No:APTRIPCO/TEC-M/24/ APERC&PPA/ 06-07 Dt: 06-01-2007 to limit the distribution losses to actuals, by adopting suitable method. Director(Projects)/APEPDCL vide Lr.No. CGM/C,R&Plg/EPDCL/ VSP/GM/PPAs&Plg/F-N24/D.No.156/07 dt: 31-01-2007 informed that APEPDCL have conceded the request of APTRIPCO to adopt any procedure to allocate total losses among three MHPPs based on Meter readings taken at designated substation and respective MHPPs. Hence, APEPDCL requested TRIPCO to incorporate the definition of delivered energy clause accordingly and necessary action for signing PPA may be taken from TRIPCO.

VI. NODAL AGENCY STATUS TO AP TRIPCO:

In pursuance of the 17th BOD resolution held on 24-07-06 a proposal was submitted to Energy Dept. to endorse the status of AP TRIPCO as nodal agency for establishment of MHPPs in the scheduled areas in lieu of NEDCAP as this would obviate substantial duplication, delays and entire savings for TRIPCO.

VII. OTHER SOURCES OF ENERGY

Solar Electrification:

Taken up solar electrification of hilltop villages in Pusalapalem and Thammingula villages of Paderu (M), Visakhapatnam district through NIRD.

Project cost		- Rs.29.00 lakhs.	
No.of households to be covered		Targeted	Completed
Pusalapalem	-	40	30
Thammingula	-	<u>88</u>	<u>61</u>
		<u>128</u>	<u>91</u>

LED-Home lighting system (Solar Energy) in chenchu (PTG) villages near Srisailam:

256 households have been electrified during first phase of electrification based on LED home lighting system by CEC and 236 household are electrified during second phase installation. It is found during inspections of first phase, that most of the solar lighting systems provided are not functioning.

CEC was requested to improve the performance of the scheme. CEC requested Tripco to visit the second stage installations where they have carried out certain improvements, for evaluating the performance and suggest any further improvements. Accordingly, TRIPCO Engineers have visited second phase installation and submitted the detailed report. CEC has agreed to replace all the defective installations of the first phase, wherever required.

Right to Information

A.P. TRIBAL POWER COMPANY LIMITED

(An autonomous Company of Govt. of A.P)

(Information & Obligations)



Corporate Office: 4th Floor, Damodaram Sanjivayya Samkshema Bhavan
Masab Tank, Hyderabad – 500 028
Telefax: 040-23373342, Ph: 23321254,
E-mail: tripcohyd@yahoo.co.in

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WELCOME TO AP TRIPCO

Empowerment of Tribal Women through Hydro Power

A.P. Tribal Power Company Limited (AP TRIPCO) was incorporated on July 5, 2002 under the Companies Act, 1956 as per G.O.Ms.No.24 SW (LTR-1) Dept. dt.11-03-02 with an objective to explore the feasibility of harnessing the hydro power available in the Tribal areas and to improve the living conditions of Tribals in those areas by establishing Mini Hydro Power Projects (1.00MW – 3.00MW) in Tribal areas by utilizing the natural streams and water falls.



The State Government in the G.O.Ms.No.34 SW (TW.LTR-1) Dept. dt.07-04-04 issued orders to entrust establishment and running of mini hydel power projects in partnership with the local tribal women groups so that the profits from such projects will accrue to the tribal people and for overall development of the tribal areas.

